

# STANDARD INSPECTION REPORT OF A GAS OPERATOR FIELD AUDIT

## FIELD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.  
If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: STONINGTON, VILLAGE OF	Operator ID#: 18656
Inspection Date(s): 10/17/2012	Man Days: 1
Inspection Unit: STONINGTON, VILLAGE OF	
Location of Audit: Stonington	
Exit Meeting Contact: Jeff Tumiat	
Inspection Type: Standard Inspection - Field Audit	
Pipeline Safety Representative(s): Randall Stewart	
Company Representative to Receive Report: Jeff Tumiat	
Company Representative's Email Address: stoneyh20@cebridge.net	

Headquarters Address Information:	416 North Main Street P. O. Box 290 Stonington, IL 62567 Emergency Phone#: Fax#:	
Official or Mayor's Name:	Frank Paulek Phone#: (217) 325-3621 Email:	
Inspection Contact(s)	Title	Phone No.
Jeff Tumiat	Public Works Superintendent	

CUSTOMER METER & REGULATOR		Status
<b>Category Comment:</b>		
Customer meter sets were inspected at he following locations: 101 American Legion Drive, 4 Wilshire, 510 North St., and 502 Covington Avenue		
192.353(a)	Is the customer meter and regulator installed in a readily accessible location and protected from corrosion and other damage, including if installed outside a building, vehicular damage that may be anticipated?	Satisfactory
192.355(b)(1)	Is the customer regulator vent rain and insect resistant?	Satisfactory
192.355(b)(2)	Is the customer regulator vent located where gas from the vent escapes freely into the atmosphere and away from building openings?	Satisfactory
192.355(b)(3)	Is the vent protected from damage caused by submergence in areas of flooding?	Satisfactory
192.357(a)	Is the customer meter and regulator installed to minimize anticipated stresses	Satisfactory

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	upon connecting piping?	
192.357(d)	Is a customer regulator that might release gas vented to the outside atmosphere?	<b>Satisfactory</b>
192.359(a)	Is the meter operating pressure within the allowable limits of the meter case rating?	<b>Satisfactory</b>
192.365(a)	Is the service line valve upstream of the regulator or meter?	<b>Satisfactory</b>
192.365(c)	Is the underground service line valve located in a curb box or standpipe that allows for ready operation?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The service line valves are located on the risers.</i>		
192.727(d)	When service to the customer has been discontinued has the proper method been utilized to prevent unauthorized usage?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>All customer meter sets inspected were active services.</i>		
<b>CATHODIC PROTECTION</b>		<b>Status</b>
192.463(a)	Is the applicable cathodic protection criteria contained in Appendix D of this part being followed?	<b>Satisfactory</b>
192.465(a)	Were pipe to soil readings taken?	<b>Satisfactory</b>
<b><u>General Comment:</u></b> <i>The following pipe to soil readings were noted at the following locations: 101 American Legion Drive -1.403vdc, 4 Wilshire -1.349vdc, 510 North St. -1.383vdc, and 502 Covington Avenue -1.393vdc.</i>		
192.465(b)	Were rectifier installations inspected?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator's system is not rectified.</i>		
192.465(a)	Were isolated mains/services tested?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator's system does not contain isolated services.</i>		
192.465(c)	Were critical/non critical bonds tested?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator's system does not contain interference bonds.</i>		
192.467(a)	Is electrical isolation provided by use of insulated meter spud, valve, union, or flange?	<b>Satisfactory</b>
192.467(c)	Were casings installations tested for electrical isolation?	<b>Satisfactory</b>
<b><u>General Comment:</u></b>		

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<i>The railroad casing at Route 48 and 3rd Street had a pipe to soil reading of -1.160vdc.</i>		
192.479(a)	Is the above ground piping coated or painted as required?	<b>Satisfactory</b>
192.479(c)	Is the pipeline free of corrosion or pitting?	<b>Satisfactory</b>
<b>DAMAGE PREVENTION</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>Signs were noted at the railroad crossing casing vents.</i>		
192.614	Does the operator have a valid notification of planned excavation activities?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator did not have a valid notification of planned excavation activities at the time of this audit.</i>		
ADM. CODE 265.40(a)	Did the operator complete the locating activities in the specified timeframe?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator did not have a valid notification of planned excavation activities at the time of this audit.</i>		
192.614(c)(5)	Were temporary markings made in accordance with the operator's Operation and Maintenance Manual?	<b>Not Applicable</b>
<b><u>General Comment:</u></b> <i>The operator did not have a valid notification of planned excavation activities at the time of this audit.</i>		
192.707(a)(1)	Are line markers placed and maintained as close as practical over each buried main and transmission line located at each crossing of a public road and railroad?	<b>Satisfactory</b>
192.707(a)(2)	Are line markers placed and maintained as close as practical over each buried main and transmission line located wherever necessary to identify the location of the transmission line or main to reduce the possibility of damage or interference?	<b>Satisfactory</b>
<b><u>Issue Comment:</u></b> <i>The Town Border Station is located inside of a recently constructed building and at the time of this audit is not yet marked with the necessary warning signs.</i>		
192.707(c)	Are line markers placed and maintained as close as practical over each buried main and transmission line located above ground?	<b>Satisfactory</b>
192.707(d)(1)	Do the operator's line markers contain the following information: The following must be written legibly on a background of sharply contrasting color on each line marker: The word "Warning," "Caution," or "Danger" followed by the words "Gas (or name of gas transported) Pipeline" all of which, except for markers in heavily developed urban areas, must be in letters at least 1 inch (25 millimeters) high with ¼ inch (6.4 millimeters) stroke?	<b>Satisfactory</b>

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192.707(d)(2)	Do the operator's line markers contain the following information: The following must be written legibly on a background of sharply contrasting color on each line marker: The name and phone number (including area code) of the operator where the operator can be reached at all times?	<b>Satisfactory</b>
<b>PRESSURE LIMITING AND REGULATING DEVICES (MECHANICAL)</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>The Town Border Station on West North Street was inspected during this audit.</i>		
192.739(a)(4)	Was each pressure limiting station, relief device (except rupture discs), and pressure regulating station and its equipment subjected at intervals not exceeding 15 months, but at least once each calendar year, to inspections and tests to determine that it is properly installed and protected from dirt, liquids, or other conditions that might prevent proper operation.?	<b>Satisfactory</b>
192.317(b)	Is each above ground transmission line or main protected from accidental damage by vehicular traffic or other similar causes?	<b>Satisfactory</b>
192.741(a),192.741(c)	Were telemetering and/or recording gauges inspected for abnormally high or low pressure indications?	<b>Satisfactory</b>
192.743(a)	Is overpressure protection provided on the pipeline down stream of the take point?	<b>Satisfactory</b>
192.199(d)	Did the pressure relief or pressure limiting devices inspected to determine if the support was made of noncombustible material?	<b>Satisfactory</b>
192.199(e)	Did the pressure relief or pressure limiting devices inspected to determine if the discharge stacks, vents, or outlet ports were designed to prevent accumulation of water, ice, or snow, and located where gas can be discharged into the atmosphere without undue hazard?	<b>Satisfactory</b>
192.199(h)	Was each valve, designed to isolate the system under protection from its source of pressure, secured to prevent unauthorized operation of any stop valve that will make the pressure relief valve or pressure limiting device inoperative?	<b>Satisfactory</b>
<b>VALVE MAINTENANCE</b>		<b>Status</b>
<b><u>Category Comment:</u></b> <i>The following 5 valves were inspected during this audit: both separation valves at North St. and West St., Both inlet valves @ the Town Border Station, and the Town Border Station outlet valve.</i>		
192.747(a)	Were the valves inspected accessible?	<b>Satisfactory</b>
<b>ODORIZATION OF GAS</b>		<b>Status</b>
192.625(a)	Was the odor intensity level readily detectable at or below 1/5th LEL?	<b>Satisfactory</b>
192.625(e)	Was the Odorization equipment and tank levels inspected?	<b>Not Checked</b>
<b><u>General Comment:</u></b> <i>Staff did not visit the odorization tank and equipment during this audit.</i>		
192.625(f)	Was the operator's equipment calibrated as required?	<b>Satisfactory</b>

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TRANSMISSION		Status
<b><u>Category Comment:</u></b>		
<i>The operator's system does not contain transmission lines.</i>		
192.179(b)(1)	Are transmission valves protected from tampering or damage?	Not Applicable
192.745(a)	Were the valves inspected accessible?	Not Applicable
192.719(a)	Is pre-tested transmission pipe inventory maintained for use in an emergency?	Not Applicable
MARKING OF MATERIAL		Status
192.63(a)	Does the operator's components and pipe contain the required markings?	Satisfactory
OPERATOR QUALIFICATION		Status
Was a PHMSA Form 15 Operator Qualification Field Inspection Protocol Form completed?		No

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